



Table S15. Summary statistics for natural gas – Illinois, 2009-2013

	2009	2010	2011	2012	2013
Number of Producing Gas Wells					
at End of Year	51	50	40	40	35
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	1,438 ^E	1,697 ^E	2,114	2,125	2,887
From Oil Wells	5 ^E	5 ^E	7	0	0
From Coalbed Wells	0 ^E	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	1,443	1,702	2,121	2,125	2,887
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	1,443 ^E	1,702 ^E	2,121 ^E	2,125 ^E	2,887 ^E
NGPL Production	31	345	1,043	0	0
Total Dry Production	1,412	1,357	1,078	2,125	2,887
Supply (million cubic feet)					
Dry Production	1,412	1,357	1,078	2,125	2,887
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,086,298	3,475,914	3,493,790	3,349,339 ^R	3,373,377
Withdrawals from Storage					
Underground Storage	247,957	245,135	257,504	250,955	282,499
LNG Storage	726	325	530	331	362
Supplemental Gas Supplies	20	17	1	1	*
Balancing Item	26,178	57,485	54,774	52,727 ^R	62,455
Total Supply	3,362,591	3,780,232	3,807,676	3,655,477^R	3,721,580

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2009-2013 – continued

	2009	2010	2011	2012	2013
Disposition (million cubic feet)					
Consumption	956,068	966,678	986,867	^R 940,367	1,057,377
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,146,637	2,565,698	2,561,463	^R 2,464,407	2,398,988
Additions to Storage					
Underground Storage	259,421	247,458	258,690	249,953	265,175
LNG Storage	465	398	657	750	40
Total Disposition	3,362,591	3,780,232	3,807,676	^R3,655,477	3,721,580
Consumption (million cubic feet)					
Lease Fuel	^E 62	^E 50	^E 101	^E 122	^E 122
Pipeline and Distribution Use ^a	24,636	19,864	21,831	^R 24,738	27,105
Plant Fuel	41	4,559	4,917	4,896	4,917
Delivered to Consumers					
Residential	440,065	416,570	418,143	^R 360,891	452,602
Commercial	222,768	198,036	215,605	^R 188,099	230,816
Industrial	235,042	281,406	278,498	^R 272,059	288,879
Vehicle Fuel	238	294	261	262	294
Electric Power	33,214	45,900	47,510	89,300	52,641
Total Delivered to Consumers	931,329	942,205	960,018	^R910,611	1,025,232
Total Consumption	956,068	966,678	986,867	^R940,367	1,057,377
Delivered for the Account of Others (million cubic feet)					
Residential	55,468	50,191	50,373	43,538	55,830
Commercial	130,862	114,430	133,561	118,946	142,228
Industrial	217,025	262,249	260,894	^R 255,714	269,206
Number of Consumers					
Residential	3,839,438	3,842,206	3,855,942	^R 3,878,806	3,838,177
Commercial	294,226	291,395	293,213	^R 297,523	282,743
Industrial	23,857	25,043	23,722	^R 23,390	23,805
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	757	680	735	^R 632	816
Industrial	9,852	11,237	11,740	^R 11,631	12,135
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	5.71	5.52	5.09	4.11	4.43
Delivered to Consumers					
Residential	8.97	9.39	8.78	8.26	8.20
Commercial	8.66	8.76	8.27	^R 7.78	7.57
Industrial	7.31	7.13	6.84	^R 5.63	6.00
Vehicle Fuel	7.27	7.22	11.61	^R 11.39	12.22
Electric Power	4.69	5.14	4.91	W	W

* Volume is less than 500,000 cubic feet.

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.

^R Revised data.

^W Withheld.

^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Production data for 2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; DI; Ventyx; and EIA estimates based on historical data.